

**DE Kentucky NATURAL GAS Activity**

**December 31, 2025**

**Woodsdale**

**NATURAL GAS**

	<u>MCFS</u>	<u>MBTUS</u>	<u>DOLLARS</u>	
BALANCE BEGINNING	-	-	\$ -	
ADDED DURING MONTH:				
<b>CM Total Estimate</b>	<b>468,871.60</b>	<b>482,000.00</b>	<b>\$ 2,286,050.00</b>	<b>A</b>
PM Estimate REVERSAL	(514,591.44)	(529,000.00)	\$ (2,002,400.00)	<b>B</b>
PM ACTUAL	514,591.44	529,000.00	\$2,002,400.00	<b>C</b>
<b>TOTAL PM TRUE-UP</b>	-	-	\$ -	
<b>TOTAL RECEIPTS</b>	<b>468,871.60</b>	<b>482,000.00</b>	<b>\$ 2,286,050.00</b>	
<b>TOTAL CONSUMPTION:</b>	<b>468,871.60</b>	<b>482,000.00</b>	<b>\$ 2,286,050.00</b>	
<b>ENDING INVENTORY:</b>	-	-	\$ -	

**CM SUMMARY**

**WP1**

**NOTE: DO NOT USE RECEIPTS & CONSUMPTION FROM SUMMARY SHEET TO BOOK THE ESTIMATE JOURNAL. PLEASE USE THE CURRENT M**

**Gas Charges**

**Estimate**

**Accounting Period** December 2025

**Gas Activity** December 2025

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Wooddale Dollars
<b>Gas Purchases</b>				
Tenaska		10,700.39	11,000	\$54,100.00 <b>A</b>
Eco-Energy		142,023.35	146,000	\$661,950.00 <b>A</b>
Vitol		316,147.86	325,000	\$1,570,000.00 <b>A</b>
<b>Total Gas Purchased</b>		<b>468,871.60</b>	<b>482,000</b>	<b>\$2,286,050.00</b>
<b>Transportation</b>				
Texas Eastern				\$0.00 <b>B</b>
<b>Total Transportation</b>			-	<b>\$0.00</b>
<b>Total Station Charges</b>		<b>468,871.60</b>	<b>482,000</b>	<b>\$2,286,050.00</b> <b>To J/Entry</b>

**CM ESTIMATE**

**A**

## Gas Charges

**Actual**Accounting Period **December 2025**Gas Activity **November 2025**

Counterparty	Invoice #	Stations	
		Woodsdale	
		MBTUS	Dollars
<b>Gas Purchases</b>			
Eco-Energy	117354	324,000	\$1,237,350.00 <b>A</b>
Tenaska Marketing Ventures	202511-0060	60,000	\$224,050.00 <b>B</b>
Vitol	S2532371	145,000	\$541,000.00 <b>C</b>
<b>Total Gas Purchased</b>		<b>529,000</b>	<b>\$2,002,400.00</b>
<b>Transportation</b>			
Texas Eastern			\$0.00
<b>Total Transportation</b>			<b>\$0.00</b>
<b>Other</b>			
Shell Energy North America			
Piedmont			
Piedmont			
<b>Total Other Specific Charges</b>			\$0.00
<b>Total Station Charges</b>		<b>529,000</b>	<b>\$2,002,400.00</b>

**NOTE: Actual Consumption to be booked on journal even if there are no receipts.****PM ACTUAL****WP1**

**Gas Charges**

**Estimate**

**Accounting Period** November 2025

**Gas Activity** November 2025

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Wooddale Dollars
<b>Gas Purchases</b>				
Tenaska		58,365.76	60,000	\$224,050.00 <b>A</b>
Eco-Energy		315,175.10	324,000	\$1,237,350.00 <b>A</b>
Vitol		141,050.58	145,000	\$541,000.00 <b>A</b>
<b>Total Gas Purchased</b>		<b>514,591.44</b>	<b>529,000</b>	<b>\$2,002,400.00</b>
<b>Transportation</b>				
Texas Eastern				\$0.00 <b>B</b>
<b>Total Transportation</b>			-	<b>\$0.00</b>
<b>Total Station Charges</b>		<b>514,591.44</b>	<b>529,000</b>	<b>\$2,002,400.00</b> <b>To J/Entry</b>

**CM ESTIMATE**

**A**

**From:** [REDACTED]  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** December Gas Estimates for Kentucky  
**Date:** Friday, January 2, 2026 8:31:52 AM  
**Attachments:** [image001.png](#)

INTERNAL

Hi All,

Sharing the December Gas Estimates for DE Kentucky

**DTE Energy Trading\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Sequent Energy Management\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Tenaska Marketing**

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Tenaska Marketing	Operator
Woodsdale/DUKE ENERGY KENTUCKY	203,887	11,000	\$54,100.00	\$0.00	\$54,100.00	DEK
<b>Totals</b>	<b>203,887</b>	<b>11,000</b>	<b>\$54,100.00</b>	<b>\$0.00</b>	<b>\$54,100.00</b>	<b>DEK</b>

**NJR Energy\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due NJR Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**ExelonGenerationCo\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Exelon Generation	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Range Resources-Appa \***

Total	Total	Total	Agency	Total Due
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Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Eco-Energy\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Eco-Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	146,000	\$661,950.00	\$0.00	\$661,950.00	DEK
<b>Totals</b>	<b>0</b>	<b>146,000</b>	<b>\$661,950.00</b>	<b>\$0.00</b>	<b>\$661,950.00</b>	<b>DEK</b>

**Direct Energy Business Mrktg\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Direct EnrgBusMrktg	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**BP Energy Co\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due BP Energy Co	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Spotlight Energy\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Spotlight Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Twin Eagle\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Twin Eagle	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
<b>Totals</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>DEK</b>

**Vitol Inc.\***

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Vitol Inc.	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	325,000	\$1,570,000.00	\$0.00	\$1,570,000.00	DEK
<b>Totals</b>	<b>0</b>	<b>325,000</b>	<b>\$1,570,000.00</b>	<b>\$0.00</b>	<b>\$1,570,000.00</b>	<b>DEK</b>

\*No spreadsheet supplied by the counterparty, so no Total Burns amount.

[REDACTED]

Contract Worker for Duke Energy

**Fuel Settlement & Fuel Accounting**

**Ernst & Young LLP – Assistan Manager**

**Telephone:** [REDACTED]

Upcoming PTO: N/A

Public Holidays: N/A



Duke Energy Corp.

Transmission: **A**  
RFP Number: 132671

**REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT**

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 12/08/2025

Pay From Account: [REDACTED]

Vendor Name: Eco-Energy Natural Gas, LLC

Vendor Code: \_\_\_\_\_

Vendor Invoice Number: \_\_\_\_\_

Street Address: 6100 Tower Circle

Suite 500

City: Franklin State: Tennessee Zip: 37067

Vendor Tax ID Number: [REDACTED]

**PAYMENT DISTRIBUTION**

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$1,237,350.00	WDC0	S839	[REDACTED]	75082	99810
\$1,237,350.00	<b>TOTAL</b>				

Comments: \_\_\_\_\_

Preparer: [REDACTED] Employee No: SCOMPAI

Telephone No: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Approver ID: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Approver ID: \_\_\_\_\_

Bank Name: Bank of America ABA Number: 111000012

Account Number: [REDACTED]

Due Date: 12/26/2025 Account Name if Different from Vendor Name: \_\_\_\_\_



# Netting Statement

**Eco-Energy Natural Gas**  
 6100 Tower Circle, Suite 500  
 Franklin, TN 37067  
 TAXID: 26-1705410

Accounts Receivable  
 Phone: 615-928-6484  
 Email: NatGasSettlements@eco-energy.com

<u>Please Remit to:</u>	
<b>Bank of America</b> ✓	
Acct: [REDACTED] ✓	
✓ ACH:111000012 Wire: [REDACTED]	

## Duke Energy Kentucky

Attention: [REDACTED]  
 525 South Tryon Street  
 Charlotte, NC 28202  
 United States

Invoice Number: 117354  
 Invoice Date: 12/05/2025  
 Due Date: 12/26/2025 ✓  
 Delivery Period: November 2025  
 Reference:  
 Net Amount: 1,237,350.00

## Sales

### TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1246233	11/04/2025	11/05/2025		3.4000	3.4000	25,000	85,000.00
1246252	11/03/2025	11/04/2025		3.3500	3.3500	10,000	33,500.00
1246419	11/03/2025	11/04/2025		3.3500	3.3500	15,000	50,250.00
1246429	11/05/2025	11/06/2025		3.4500	3.4500	38,000	131,100.00
1246627	11/06/2025	11/07/2025		3.5500	3.5500	38,000	134,900.00
1246822	11/07/2025	11/08/2025		3.4500	3.4500	10,000	34,500.00
1247249	11/07/2025	11/08/2025		3.6500	3.6500	15,000	54,750.00
1247250	11/08/2025	11/09/2025		3.6000	3.6000	10,000	36,000.00
1247251	11/09/2025	11/10/2025		3.6000	3.6000	10,000	36,000.00
1247267	11/09/2025	11/10/2025		3.7000	3.7000	8,000	29,600.00
1247268	11/10/2025	11/11/2025		3.7000	3.7000	18,000	66,600.00
1247499	11/11/2025	11/12/2025		3.7000	3.7000	15,000	55,500.00
1248214	11/17/2025	11/18/2025		3.7500	3.7500	18,000	67,500.00
1248501	11/18/2025	11/19/2025		3.7000	3.7000	8,000	29,600.00
1248502	11/19/2025	11/20/2025		3.7000	3.7000	10,000	37,000.00
1248693	11/19/2025	11/20/2025		3.9500	3.9500	3,000	11,850.00
1248927	11/20/2025	11/21/2025		4.0500	4.0500	12,000	48,600.00
1250108	11/30/2025	12/01/2025		4.8000	4.8000	15,000	72,000.00
1250109	11/28/2025	11/29/2025		4.8500	4.8500	23,000	111,550.00
1250110	11/29/2025	11/30/2025		4.8500	4.8500	23,000	111,550.00

<b>Point Total</b>	<b>324,000</b>	<b>1,237,350.00</b> ✓
<b>Pipeline Total</b>	<b>324,000</b>	<b>1,237,350.00</b>
<b>Sales Total</b>	<b>324,000</b>	<b>1,237,350.00</b>

**You owe Eco Energy... 1,237,350.00** ✓

## Transaction Details

Sales

TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	priceindex	Price Diff	Price	Volume	Amount (US \$)
<b>1246233</b>							
	11/04/2025	11/05/2025		3.4000	3.4000	25,000	85,000.00
				<b>Trade Total</b>		<b>25,000</b>	<b>85,000.00</b> ✓
<b>1246252</b>							
	11/03/2025	11/04/2025		3.3500	3.3500	10,000	33,500.00
				<b>Trade Total</b>		<b>10,000</b>	<b>33,500.00</b> ✓
<b>1246419</b>							
	11/03/2025	11/04/2025		3.3500	3.3500	15,000	50,250.00
				<b>Trade Total</b>		<b>15,000</b>	<b>50,250.00</b> ✓
<b>1246429</b>							
	11/05/2025	11/06/2025		3.4500	3.4500	38,000	131,100.00
				<b>Trade Total</b>		<b>38,000</b>	<b>131,100.00</b> ✓
<b>1246627</b>							
	11/06/2025	11/07/2025		3.5500	3.5500	38,000	134,900.00
				<b>Trade Total</b>		<b>38,000</b>	<b>134,900.00</b> ✓
<b>1246822</b>							
	11/07/2025	11/08/2025		3.4500	3.4500	10,000	34,500.00
				<b>Trade Total</b>		<b>10,000</b>	<b>34,500.00</b> ✓
<b>1247249</b>							
	11/07/2025	11/08/2025		3.6500	3.6500	15,000	54,750.00
				<b>Trade Total</b>		<b>15,000</b>	<b>54,750.00</b> ✓
<b>1247250</b>							
	11/08/2025	11/09/2025		3.6000	3.6000	10,000	36,000.00
				<b>Trade Total</b>		<b>10,000</b>	<b>36,000.00</b> ✓
<b>1247251</b>							
	11/09/2025	11/10/2025		3.6000	3.6000	10,000	36,000.00
				<b>Trade Total</b>		<b>10,000</b>	<b>36,000.00</b> ✓
<b>1247267</b>							
	11/09/2025	11/10/2025		3.7000	3.7000	8,000	29,600.00
				<b>Trade Total</b>		<b>8,000</b>	<b>29,600.00</b> ✓
<b>1247268</b>							

### Transaction Details

<b>1247268</b>							
	11/10/2025	11/11/2025	3.7000	3.7000	18,000	66,600.00	
					<b>Trade Total</b>	<b>18,000</b>	<b>66,600.00</b> ✓
<b>1247499</b>							
	11/11/2025	11/12/2025	3.7000	3.7000	15,000	55,500.00	
					<b>Trade Total</b>	<b>15,000</b>	<b>55,500.00</b> ✓
<b>1248214</b>							
	11/17/2025	11/18/2025	3.7500	3.7500	18,000	67,500.00	
					<b>Trade Total</b>	<b>18,000</b>	<b>67,500.00</b> ✓
<b>1248501</b>							
	11/18/2025	11/19/2025	3.7000	3.7000	8,000	29,600.00	
					<b>Trade Total</b>	<b>8,000</b>	<b>29,600.00</b> ✓
<b>1248502</b>							
	11/19/2025	11/20/2025	3.7000	3.7000	10,000	37,000.00	
					<b>Trade Total</b>	<b>10,000</b>	<b>37,000.00</b> ✓
<b>1248693</b>							
	11/19/2025	11/20/2025	3.9500	3.9500	3,000	11,850.00	
					<b>Trade Total</b>	<b>3,000</b>	<b>11,850.00</b> ✓
<b>1248927</b>							
	11/20/2025	11/21/2025	4.0500	4.0500	12,000	48,600.00	
					<b>Trade Total</b>	<b>12,000</b>	<b>48,600.00</b> ✓
<b>1250108</b>							
	11/30/2025	12/01/2025	4.8000	4.8000	15,000	72,000.00	
					<b>Trade Total</b>	<b>15,000</b>	<b>72,000.00</b> ✓
<b>1250109</b>							
	11/28/2025	11/29/2025	4.8500	4.8500	23,000	111,550.00	
					<b>Trade Total</b>	<b>23,000</b>	<b>111,550.00</b> ✓
<b>1250110</b>							
	11/29/2025	11/30/2025	4.8500	4.8500	23,000	111,550.00	
					<b>Trade Total</b>	<b>23,000</b>	<b>111,550.00</b> ✓
					<b>Point Total</b>	<b>324,000</b>	<b>1,237,350.00</b> ✓
					<b>Pipeline Total</b>	<b>324,000</b>	<b>1,237,350.00</b> ✓
					<b>You owe Eco Energy...</b>	<b>1,237,350.00</b>	✓

## Transaction Details

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Duke Energy Corp.

Transmission: B

RFP Number: 132693

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 12/09/2025

Pay From Account: [REDACTED]

Vendor Name: TENASKA MARKETING VENTURES

Vendor Code:

Vendor Invoice Number:

Street Address: 14302 FNB Parkway

City: Omaha State: NE Zip: 68154

Vendor Tax ID Number:

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$224,050.00	WDC0	S839	[REDACTED]	75082	99810
\$224,050.00	TOTAL				

Comments:

Preparer: [REDACTED] Employee No: SCOMPAI

Telephone No:

Approved By: Date:

Approver ID:

Approved By: Date:

Approver ID:

Bank Name: US Bank,CinOH A ABA Number: 042000013

Account Number: [REDACTED]

Due Date: 12/26/2025 Account Name if Different from Vendor Name:

# TENASKA<sup>®</sup> MARKETING VENTURES

<b>To: DUKE ENERGY KENTUCKY, INC. (BULK POWER MARKETING)</b> 550 South Tryon Street DEC41A Charlotte, NC 28202  Attention: Gas Settlements Phone: (980) 373-8688 Fax: (980) 373-8721 Email: DEI_DEK_GasStlments@duke-energy.com	<b>From: TENASKA MARKETING VENTURES</b> 14302 FNB Parkway Omaha, NE 68154  Attention: Anna Beaugard Phone: (402) 691-9512 Fax: (402) 758-6253 Email: ABeaugard@tenaska.com Email: Invoices-TMV@tenaska.com	<b>Invoice #: 202511-0060</b>  Delivery Period: NOV 2025 Invoice Date: 12/09/2025 Due Date: 12/26/2025 ✓  <b>Total Due: \$224,050.00 \$US</b>
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Description	Quantity (MMBTU)	Amount (\$US)
Sale	60,000	\$224,050.00
<b>Current Month Subtotal:</b>	<b>60,000</b>	<b>\$224,050.00</b>
<b>Total Due TENASKA MARKETING VENTURES</b>	<b>60,000</b>	<b>\$224,050.00</b>

### TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH  
 U.S. BANK ✓  
 CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES  
 ABA ROUTING NO - 042000013 ✓  
 ACCOUNT NUMBER - [REDACTED] ✓

Beneficiary:  
 Tenaska Marketing Ventures  
 14302 FNB Parkway  
 Omaha, NE 68154

Tax ID: [REDACTED]

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement

Invoice Date: 12/09/2025  
Due Date: 12/26/2025  
Prod Month: 11/2025



### Current Month Summary By Pipeline

Pipeline	Sales	
	Quantity (MMBTU)	Amount (\$US)
TEXAS EASTERN TRANSMISSION, LP	60,000	\$224,050.00
<b>Totals</b>	<b>60,000</b>	<b>\$224,050.00</b>

Invoice Date: 12/09/2025  
 Due Date: 12/26/2025  
 Prod Month: 11/2025



**Transaction Detail By Pipe**

Deal ID	Meter No.	Meter Description	Delivery Period Begin Date - End Date	Contract Price	\$/MMBTU	MMBTU	Amount (\$US)
<b>Current Sale Transactions</b>							
<b>Pipe: TEXAS EASTERN TRANSMISSION, LP</b>							
4304401	73280	DUKE ENERGY KENTUCKY	11/04/2025 - 11/04/2025	Fixed Price	\$3.5700	15,000	\$53,550.00
4311951	73280	DUKE ENERGY KENTUCKY	11/06/2025 - 11/06/2025	Fixed Price	\$3.4000	10,000	\$34,000.00
4309127	73280	DUKE ENERGY KENTUCKY	11/10/2025 - 11/10/2025	Fixed Price	\$4.1000	15,000	\$61,500.00
4309451	73280	DUKE ENERGY KENTUCKY	11/10/2025 - 11/10/2025	Fixed Price	\$3.6000	5,000	\$18,000.00
4309723	73280	DUKE ENERGY KENTUCKY	11/11/2025 - 11/11/2025	Fixed Price	\$3.8000	15,000	\$57,000.00
<b>Total 73280 Sales:</b>						<b>60,000</b>	<b>\$224,050.00</b> ✓
<b>Total TETCO Sales:</b>						<b>60,000</b>	<b>\$224,050.00</b>
<b>Total Current Sales:</b>						<b>60,000</b>	<b>\$224,050.00</b>
<b>Total Amount Due:</b>						<b>60,000</b>	<b>\$224,050.00</b> ✓

Duke Energy Corp.

Transmission: C

RFP Number: 132749

REQUEST FOR WIRE TRANSFER PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 12/12/2025

Pay From Account: [REDACTED]

Vendor Name: Vitol Inc.

Vendor Code:

Vendor Invoice Number:

Street Address: 1100 Louisiana

Suite 5100

City: Houston State: TX Zip: 77002

Vendor Tax ID Number:

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$541,000.00	WDC0	S839	[REDACTED]	75082	99810
\$541,000.00	TOTAL				

Comments:

Preparer: [REDACTED] Employee No: SCOMPAI

Telephone No:

Approved By: Date:

Approver ID:

Approved By: Date:

Approver ID:

Bank Name: Bank of America N.A. ABA Number: 026009593

Account Number: [REDACTED]

Due Date: 12/26/2025 Account Name if Different from Vendor Name:



**VITOL INC.**

2925 RICHMOND AVENUE, 11TH FLOOR  
HOUSTON, TX 77098, UNITED STATES  
Tel. 001 713-230-1000, Fax 001 713-583-2176  
*Jack Borde +17132301044;jkx@vitol.com*

INVOICE DATE : 09 DECEMBER 2025

DUKE ENERGY KENTUCKY, INC.  
550 S. TRYON STREET  
CHARLOTTE, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2532371

DUE DATE : 26 DECEMBER 2025 ✓

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	541,000.00 USD ✓	145,000 ✓
PURCHASES		
<b>TOTAL DUE TO VITOL INC.</b>	<b>541,000.00 USD</b>	<b>145,000</b>



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DATE RANGE.	VITOL REF.		QUALITY	DELIVERY			QUANTITY	PRICE		VALUE		
				POINT	PER.							
11/01- 11/01	6311001	10980175	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	16,000.000	MMU	3.3500	USD/MMU	53,600.00	
11/02- 11/02	6311001	10989642	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	20,000.000	MMU	3.7500	USD/MMU	75,000.00	
11/05- 11/05	6311001	11005980	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	10,000.000	MMU	3.5000	USD/MMU	35,000.00	
11/10- 11/10	6311001	11051491	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	12,000.000	MMU	3.7000	USD/MMU	44,400.00	
11/15- 11/15	6311001	11084670	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	15,000.000	MMU	3.9000	USD/MMU	58,500.00	
11/16- 11/16	6311001	11092442	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	10,000.000	MMU	3.9000	USD/MMU	39,000.00	
11/18- 11/18	6311001	11099789	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	25,000.000	MMU	3.7500	USD/MMU	93,750.00	
11/17- 11/17	6311001	11099791	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	25,000.000	MMU	3.7500	USD/MMU	93,750.00	
11/20- 11/20	6311001	11118580	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	5,000.000	MMU	4.0000	USD/MMU	20,000.00	
11/19- 11/19	6311001	11118581	NATURAL GAS	WOODSDALE,	TETCO	NOV-25	7,000.000	MMU	4.0000	USD/MMU	28,000.00	
<b>TOTAL TEXAS EASTERN:</b>							<b>145,000.000</b>	<b>MMU</b>			<b>541,000.00</b>	
<b>Subtotal</b>							145,000.000	MMU		USD	541,000.00	✓
<b>GRAND TOTAL AMOUNT DUE TO VITOL INC.</b>										<b>USD</b>	<b>541,000.00</b>	✓



**VITOL INC.**

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*Jack Borde +17132301044;jkx@vitol.com*

**PAYMENT**

IN USD LRS. BY TELEGRAPHIC TRANSFER VALUE DATE 26 DECEMBER 2025  
IN FAVOUR OF : BANK OF AMERICA N.A. (BOFAUS3N) ✓  
: ABA 026009593 ✓  
FAVOR (BENEFICIARY) : VITOL INC.  
ACCOUNT NO. : ██████████ ✓  
  
WITH REFERENCE TO : S2532371

**VITOL DISCLAIMER:**

*TO INCREASE OUR FINANCIAL TRANSACTIONS SECURITY, PLEASE NEVER UPDATE IN YOUR SYSTEM(S) ANY **NEW BANK** ACCOUNT OR MAKE **ANY CHANGE TO DETAILS** ON EXISTING VITOL BANK ACCOUNTS WITHOUT HAVING UNDERTAKEN A PROPER ORAL VERIFICATION (CALL-BACK) WITH YOUR EXISTING VITOL CONTACT.  
IN ADDITION, NOTE THAT VALID EMAILS ISSUED BY VITOL GROUP ALWAYS END WITH: @VITOL.COM , AND ARE DIGITALLY SIGNED BY VITOL WITH AN ENCRYPTED SIGNATURE.  
DO PROMPTLY INFORM US SHOULD YOU NOTICE SUSPICIOUS EMAILS SENT FROM ANOTHER DOMAIN, PRETENDING TO BE FROM VITOL GROUP OR ITS AFFILIATES.  
MANY THANKS IN ADVANCE FOR YOUR KIND UNDERSTANDING AND SUPPORT.*

**CASHCONFIRMSHOU@VITOL.COM (CONTACT FOR NETOUT CONFIRMATION)**